

STATE LOAD DISPATCH CENTRE, GUJARAT (SLDC)

132 kV Gotri S/s Compound, Opp GMERS Hospital, Gotri Road, Vadodara – 390021, Gujarat, India

REQUEST FOR PROPOSAL

FOR SELECTION OF

PROJECT MANAGEMENT CONSULTANT (PMC)

to provide Technical Assistance in the Execution of the Pilot Project on

AGC-Enabled Battery Energy Storage System (BESS)

for Grid Support Services to State Load Despatch Centre (SLDC), Gujarat

(Storage as a Service — StaaS Model | 5 MW / 2.5 MWh | 2C-Rate BESS)

RFP No.: GETCO/SLDC/PMC-BESS/2026/

Date of Issue: 08.09.2026

Last Date for Submission: 28.09.2026

1. **Tender Fees:** The applicable tender fees for this tender is Rs. **1180.00 (Rs. 1000.00 + 18% GST) (Online only by online/ NEFT /RTGS/IMPS)**.

2. **EMD:** The applicable EMD is Rs. **40,000.00** for this tender, which is refundable as per the standard norms of GETCO. GETCO bank detail attached herewith.

(Online only by online/ NEFT /RTGS/IMPS)

- **GETCO Beneficiary Bank detail is as under:**

1	Name of Account Holder	Gujarat Energy Transmission Corporation Ltd.
2	Account No.	250120100001167
3	Name of Bank	Bank of India
4	Branch Code	002501
5	Address of Bank	46, Gautam Nagar Society, Race Course Circle, Vadodara
6	IFSC Code	BKID0002501
7	PAN No	AABCG4029R
8	TAN No	BRDG00540B
9	GST No	24AABCG4029R2ZC

DISCLAIMER & IMPORTANT NOTICE

This Request for Proposal (RFP) document is issued by the Gujarat Energy Transmission Corporation Limited (GETCO), Vadodara, on behalf of the Gujarat State Load Despatch Centre (SLDC) for the selection of a **Project Management Consultant (PMC)**. The document is intended solely for the recipient's use in participating in the bidding process.

SLDC reserves the right to cancel, modify, amend, or withdraw this RFP at any stage without assigning any reason. Participation in this RFP process does not entitle any bidder to an automatic award of the contract. All submissions and associated costs are borne entirely by the bidder.

The information contained herein is based on the Detailed Project Report (DPR) prepared for the AGC-Enabled BESS Pilot Project by the Centre for Net-zero Energy Transition (C-NET)..

TABLE OF CONTENTS

DISCLAIMER & IMPORTANT NOTICE.....	2
TABLE OF CONTENTS.....	3
SECTION 1: PROJECT BACKGROUND & CONTEXT	4
SECTION 2: ABOUT THE AGC-ENABLED BESS PILOT PROJECT	6
SECTION 3: SCOPE OF WORK FOR PMC.....	8
SECTION 4: KEY DELIVERABLES.....	13
SECTION 5: DURATION, TIMELINE & PAYMENT SCHEDULE	14
SECTION 6: ELIGIBILITY / QUALIFYING CRITERIA	16
SECTION 7: TEAM COMPOSITION & KEY PERSONNEL.....	17
SECTION 8: BID EVALUATION PROCESS.....	19
SECTION 9: GENERAL INSTRUCTIONS TO BIDDERS	21
SECTION 10: CONTRACT CONDITIONS	23
ANNEXURE I: FORMAT FOR TECHNICAL BID	24
ANNEXURE III: CV FORMAT FOR KEY PERSONNEL	25
ANNEXURE IV: EXPERIENCE CERTIFICATE FORMAT	26
ANNEXURE V: NO-DEVIATION CERTIFICATE	27
ANNEXURE VI: PROFORMA OF UNDERTAKING.....	28
ANNEXURE VII: DECLARATION REGARDING CONFLICT OF INTEREST	29
ANNEXURE VIII: NON-BLACKLISTING DECLARATION	30
ANNEXURE IX: FORMAT OF BANK GUARANTEE FOR SECURITY DEPOSIT / EMD	31

SECTION 1: PROJECT BACKGROUND & CONTEXT

1.1 About SLDC Gujarat & GETCO

State Load Despatch Centre (SLDC), Gujarat is the apex body responsible for real-time operation and control of the State Power System. Functioning as the nerve centre of grid operations, SLDC ensures reliable, secure, and economical dispatch of electricity across the state through merit order dispatch and coordinated system operation. It maintains continuous coordination with key stakeholders including generating companies, distribution utilities, transmission entities, and other grid-connected users.

SLDC is equipped with advanced Supervisory Control and Data Acquisition (SCADA) systems for real-time monitoring of grid parameters such as power flow, voltage, and frequency. It is supported by Area Load Despatch Centres (ALDCs) at strategic locations to strengthen system operations and grid management across Gujarat.

Gujarat Energy Transmission Corporation Limited (GETCO), the State Transmission Utility, is responsible for planning, development, and operation of the transmission network in Gujarat. GETCO plays a critical role in ensuring reliable power evacuation and grid stability, while facilitating large-scale integration of renewable energy.

The organization has been instrumental in executing key infrastructure initiatives such as the Green Energy Corridor and other strategic projects, contributing to strengthening the transmission network and supporting the state's clean energy transition. GETCO also promotes efficient and transparent processes through digital platforms for renewable energy connectivity and works in close coordination with central and state agencies to align with national and state energy policies.

1.2 About GETRI and C-NET

Green Energy Transition Research Institute (GETRI), formerly Gujarat Energy Training and Research Institute, is an ISO 9001:2015-certified, CEA-accredited, and DUNS-registered autonomous institution, promoted by Gujarat Urja Vikas Nigam Limited (GUVNL) and its group companies, and registered under the Bombay Public Trusts Act. Located at Vadodara, Gujarat, GETRI serves as a knowledge hub, think tank, and advisory body for the Government of Gujarat and the power sector.

The Centre for Net-Zero Energy Transition (C-NET), established at GETRI in 2022 by GUVNL, is a dynamic think tank focused on addressing decarbonization and net-zero challenges. C-NET operates from its office at Hall 312, Research Park, IIT Gandhinagar.

1.3 Gujarat's Renewable Energy Ambition & Grid Challenges

Gujarat is the leading state in India for renewable energy, with an installed RE capacity of approximately 51.54 GW as of June 2026, comprising ~33,220 MW of solar, ~16,087 MW of wind, and ~2,613 MW of wind-solar hybrid. The State Government has set an ambitious "Mission 100 GW" for RE by 2030.

This rapid RE growth, while commendable, has created unprecedented grid management challenges for the SLDC. The variable nature of solar and wind generation causes rapid imbalances. The absence of fast-responding reserves forces the system operator to rely on manual methods and slow-ramping conventional thermal units, resulting in:

- Significant Area Control Error (ACE) at the state periphery, with ACE exceeding 350 MW in nearly 30% of in-band frequency blocks.
- High financial penalties under the Deviation Settlement Mechanism (DSM).
- RE curtailment due to the inability to absorb surplus generation during high-frequency periods.
- Difficulties to maintain sufficient reserve as specified by NLDC – 1516 MW for Up reserves and 2106 MW as Down reserve within the State for FY 2025-26 for the Gujarat Control Area.

1.4 Grid Code and System requirement

The State Load Despatch Centre (SLDC), constituted under Section 31 of the Electricity Act 2003, is responsible for optimum scheduling and despatch, monitoring grid operations, and ensuring integrated operation of the power system in Gujarat. SLDC has identified the urgent need for fast-responding balancing reserves to meet its reserves requirement under Regulation 30(11) of the Indian Electricity Grid Code, 2023.

1.5 Government Grant

The Government of Gujarat (GoG), recognizing this critical need, has sanctioned a financial assistance grant to GUVNL for C-NET and GETRI for energy transition activities in FY 2026-27, with a specific allocation for pilot projects, which includes this AGC-enabled BESS Pilot Project.

This pilot project is also conceived to serve as a **Regulatory Sandbox** to generate empirical operational and commercial data, enabling the Gujarat Electricity Regulatory Commission (GERC) to formulate a comprehensive state-level framework for the procurement of ancillary services.

SECTION 2: ABOUT THE AGC-ENABLED BESS PILOT PROJECT

2.1 Project Summary

Project Title	AGC-Enabled BESS Pilot for Secondary Reserve Ancillary Services (SRAS) to SLDC, Gujarat
BESS Rating	5 MW / 2.5 MWh (2C-Rate, High-Power Configuration)
Grid Connection	GETCO's 66 kV S/S at State Transmission Utility (STU) Boundary
Primary Service	Secondary Reserve Ancillary Services (SRAS) via Automatic Generation Control (AGC)
AGC Protocol	IEC 60870-5-104 (TCP/IP) Signal latency < 4 seconds
Commercial Model	Storage as a Service (StaaS) Fixed Monthly Capacity Charge
Minimum Availability	95% per month (penalty for < 90%)
Max Cycles	Average 3 per day; Maximum 5 per day
Energy Accounting	Socialised Grid Losses (BESS treated as grid balancing element)
Project Duration	2 Years (Pilot) (as a Regulatory Sandbox)
Implementing Agency	SLDC, Gujarat, with CNET, GETRI

2.2 Technical Architecture

The BESS shall be configured as a standalone 5 MW high-power system with a 2C-rate (30-minute discharge) to specifically reduce Area Control Error (ACE) of the Gujarat Control area through AGC signal. Two design configurations are envisaged in the DPR:

- Option 1 (Modular): 2 x 2.5 MW strings — each with a separate BESS container, dedicated PCS kiosk, and 3 MVA Isolation/Distribution Transformer (IDT). Total footprint ~375 sq. m. Preferred for resilience and redundancy.
- Option 2 (Integrated): 1 x 5 MW block — single BESS container, 1 x 7.5 MVA Dual Secondary IDT. Compact footprint ~245 sq. m. Suitable for congested sites.

Given Gujarat's extreme ambient temperatures (up to 48°C), Active Liquid Cooling of battery cells is mandatory. The PCS and BESS containers are to be physically separated to prevent thermal cross-contamination and ensure full rated output in all seasons. A redundant 200 kVA Auxiliary Transformer tapped from the 11 kV bus is required for auxiliary power. **PMC is expected to review proposed configurations and suggest the optimal configuration, keeping in view the safety, thermal management and reliability aspects.**

2.3 AGC Communication Infrastructure

The BESS Energy Management System (EMS) shall communicate with SLDC's SCADA/AGC system using the IEC 60870-5-104 protocol over a dedicated, secure fibre-optic link (MPLS or Leased Line). End-to-end signal latency from AGC set-point generation at SLDC to change in BESS output must be less than 4 seconds. If the heartbeat is lost for more than 12 seconds, the BESS shall automatically ramp to 0 MW (neutral position). CEA Cybersecurity Guidelines 2021, including all subsequent amendments - compliant hardware firewalls and end-to-end encryption are mandatory.

2.4 Commercial Settlement (StaaS Model)

Under the Storage as a Service model (StaaS), SLDC/GETCO will pay the selected BESS Service Provider a fixed monthly capacity charge based on contracted capacity availability. The minimum guaranteed monthly availability is 95%. The BESS will be treated as a grid balancing element; its energy drawal (charging and RTE losses) will be socialized as part of state transmission losses.

SECTION 3: SCOPE OF WORK FOR PMC

The Project Management Consultant (PMC) shall be responsible for providing comprehensive technical, regulatory, commercial, and implementation management services across all phases of the AGC-Enabled BESS Pilot Project, from bid document preparation through final commissioning, field acceptance testing (including fire safety), and initial three-month operational monitoring. The PMC shall act as the technical arm of SLDC and shall be accountable for the technical integrity and quality of all project deliverables.

The PMC's scope is organised into the following four phases:

3.1 Phase I – DPR Review & Bid Document Preparation

3.1.1 Technical Review of DPR

- PMC shall technically review the Detailed Project Report (Copy Attached as APPENDIX-1) and suggest the optimal BESS sizing (especially energy Capacity (MWh), since Power rating is fixed), System configuration and layout of the BESS project, keeping in view the critical technical & safety aspects and tentative AGC control philosophy.

3.1.2 Preparation of Request for Services (RfS) Document

- Prepare a comprehensive Request for Services (RfS) document for selection of the BESS Service Provider (Developer/Operator) under the StaaS model, incorporating all technical, commercial, legal, and performance requirements.
- The RfS shall include detailed technical specifications covering: BESS specifications (including C-rate), PCS specifications (5 MW, 66 kV interface), EMS/BMS specifications, AGC signal list as per Draft - Grid India's guidelines¹, IEC 60870-5-104 communication protocol requirements, cybersecurity requirements per CEA Guidelines 2021, fire suppression and safety system specifications, metering and data logger specifications, and Civil/Electrical works specifications.
- Draft Qualification Criteria for BESS Service Providers, including experience, financial capacity, technical capability, and track record.
- Prepare Performance Security, Bid Security, and Liquidated Damages provisions.
- Include a detailed Schedule of Requirements (SOR) for availability, performance, cycle management, and SoC management as defined in the DPR.

3.1.3 Preparation of Battery Energy Storage Service Purchase Agreement (BESPA)

- Draft a comprehensive BESPA incorporating: StaaS commercial framework, Fixed Service Fee structure, Availability calculation formula, Payment milestones and penalty framework (including 1.25x penalty for availability below 90%), Stabilization period provisions (months 1–3), Performance testing framework, Force majeure provisions, Dispute resolution mechanism, and Exit/termination clauses.
- Ensure BESPA aligns with CERC SRAS framework, IEGC provisions, and GoG grant conditions.
- Coordinate with GETCO/SLDC's legal and commercial teams for approval of RfS and BESPA.

¹ https://webcdn.grid-india.in/files/grdw/2026/01/Consultation%20Paper%20on%20AGC%20of%20RE_BESS_PSP_31122025_215.pdf

3.1.4 Approval Process & Stakeholder Presentations

- Make presentations before the Bid Evaluation Committee, Government of Gujarat, GERC, Senior Management of SLDC/GETCO/GUVNL as required for approval of bidding documents.
- Submit draft and final RfS and BESPA: one hard copy and soft copy as directed; comply with all modifications / suggestions from CNET, GETRI, GETCO and SLDC.

3.1.5 Tendering Process Management

- Assist SLDC/GETCO in floating the tender for selection of BESS Service Provider through competitive bidding on the (n)Procure e-procurement portal.
- Conduct/assist in the Bidders' Conference / Pre-Bid Meeting; prepare written responses to all bidder queries and issue corrigenda/amendments as required.
- Prepare and present technical and financial models for bid analysis, including sensitivity analysis and financial viability assessment.
- Assist in technical and commercial evaluation of bids, short-listing of techno-commercially qualified bidders, and ranking of successful bidder(s).
- Prepare Bid Evaluation Report (BER) with detailed justification and recommendation for award.

3.2 Phase II — Project Execution Monitoring & Engineering Review

3.2.1 Pre-Execution Engineering Review

- Review and approve the selected BESS Service Provider's Detailed Engineering Design (DED) package, covering: BESS container layout and architecture, PCS schematics, and control philosophy, IDT specification, AGC/EMS architecture and signal interface document, Auxiliary power scheme, Metering and protection scheme, Fire detection and suppression system design, Civil foundation design, Cable schedule and routing, and Earthing/lightning protection design.
- Issue engineering review comments and track resolution of all comments through an Action Tracking Register (ATR).
- Review and approve EMS/BMS software logic, SOC calculation algorithm, cycle count logic, and AGC command execution logic as recommended by SLDC/GETCO/NLDC
- Review and approve IEC 60870-5-104 signal list and integration design consistent with Grid India's AGC BESS signal list.
- Review cybersecurity architecture and firewall configuration plans; verify CEA Cybersecurity Guideline 2021 compliance.

3.2.2 Factory Acceptance Test (FAT) Oversight

- Develop FAT procedures and acceptance criteria for: BESS modules/strings, PCS units, EMS/BMS hardware and software, AGC communication system and IEC 60870-5-104 integration bench test, Fire detection and suppression system, and Auxiliary systems.
- Depute PMC engineers to witness all FAT activities as proposed in RfS.
- Issue FAT report with pass/fail status for each test; approve or withhold factory dispatch clearance.

3.3 Phase III — Site Acceptance Testing, Commissioning & Fire Safety

This is a critical phase where the PMC's role is to serve as the independent technical authority, issuing the final Green Signal for commissioning only after all acceptance tests - including all fire safety verifications - are completed and documented to GETCO/SLDC's satisfaction.

The PMC shall neither issue commissioning clearance nor recommend first dispatch of the BESS to SLDC's AGC system unless all tests listed below are passed without open critical/major findings.

3.3.1 Site Acceptance Tests (SAT) - Civil & Electrical Works

- SAT for Civil & Electrical works as per GETCO's norms/approved drawings.
- Depute PMC engineers to ensure all SAT compliance as proposed in RfS.
- Issue SAT report with pass/fail status for each test.

3.3.2 SAT -- BESS & PCS

- To specify Site Acceptance Test/s for BESS system covering entire container assembly, including BMS, EMS, Cooling Systems, Fire Safety and Verification of BESS & PCS specifications.
- Depute PMC engineers to ensure all aforementioned SAT compliance as proposed in RfS.
- Issue SAT report with pass/fail status for each test.

3.3.3 SAT — AGC Communication & EMS Integration

- To specify tests & standards for AGC communication and EMS integration with SLDC's AGC Software in line with Grid India's Consultation Paper on implementation of AGC with BESS.

3.3.4 SAT — Metering

- SEM Installation Verification: Verify correct installation, sealing, and calibration of Special Energy Meters (SEMs) at the 66 kV interconnection point, capable of recording electrical parameters in 15-minute time blocks.
- Meter Accuracy: Ensure that the meter's accuracy is as per CEA's metering regulation 2006 and all its amendments. PMC shall obtain the testing certificates from any NABL-accredited laboratory in India.
- SCADA Integration Test: Verify data integration with SLDC's existing SCADA for real-time monitoring and control.
- Automated Data Flow Test: Verify 4-second SCADA data availability for AGC performance verification and mileage tracking.

3.3.5 Statutory, Regulatory and Safety Compliance (MANDATORY PRE-COMMISSIONING REQUIREMENT)

The PMC shall ensure that the installation complies with the following mandatory Indian regulations:

1. CEA (Measures Relating to Safety and Electric Supply) Regulations, 2023 (including Part-C of Technical Standards for Construction of Electrical Plants and Electric Lines) Regulation, 2026 (draft).

RFP for Selection of PMC | AGC-Enabled BESS Pilot Project

2. CEA (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations, 2022 and Draft Central Electricity Authority (Technical Standards for Construction of Electrical Plants and Electric Lines) (2nd Amendment) Regulations, 2026.
3. National Building Code (NBC) 2016, Part 4: Fire and Life Safety (Group G, Industrial Hazard).
4. OISD-STD-189: Standard on Fire Protection Facilities for Electrical Installations.
5. Fire Safety testing and verification are mandatory, non-negotiable pre-commissioning requirements. The PMC shall ensure 100% compliance with all applicable fire safety standards before issuing commissioning clearance. No derogations or waivers to fire safety requirements will be accepted.
6. PMC shall ensure that the BESS equipment and fire protection systems comply with the following standards. **The list is not exhaustive, and PMC is expected to review these tests, offer their comments/suggestions with due rationale, and incorporate them into the preparation of the Tender documents for the selection of the BESS service provider.**

Category	Relevant Standard - Suggestive
Cell & Module	IS 16805:2018 – Safety Requirements for Lithium Cells and Batteries, for Use in Industrial Applications
BMS & Electronics	IS 17387:2020 (BMS), IEC 61850, IEC 60870-104
PCS	IS 16169:2014, IS 90003-3-1 to 5 (Anti-islanding, Inverter Safety, Grid Interconnection compliance)
Environmental Testing	IS 9000 series (Performance under extreme weather conditions, thermal cycling and environmental stress)
System Safety	IS 17092:2019, IS 17067: Safety requirements for grid-integrated BESS.
Installation & Fire	NFPA 855: Standard for the Installation of Stationary Energy Storage Systems.
Propagation Testing	UL 9540A: Test Method for Evaluating Thermal Runaway Fire Propagation.
Fire Detection	IS 2189: Selection, installation, and maintenance of automatic fire alarm systems.
Clean Agent System	IS 15517 / NFPA 2001: Gaseous fire extinguishing systems
Water Spray/Hydrant	IS 15105 / IS 13039: Design and installation of fixed automatic sprinkler/hydrant systems.

3.3.6 Integrated System Test & SLDC Mock Dispatch

- Conduct a 72-hour Integrated System Test (IST) with all BESS systems operational and connected to SLDC SCADA in remote mode.
- During IST, simulate multiple AGC dispatch scenarios including ramp-up, ramp-down, bi-directional dispatch, hold at set-point, heartbeat loss recovery, SOC limit management, and cycle count threshold test.
- Verify SCADA data integrity, alarm annunciation, and automated reporting functions.
- Prepare Integrated System Test Report.

3.3.7 Commissioning Certificate (Green Signal)

- Issue a Provisional Commissioning Certificate (PCC) after successful completion of all SAT items (Sections 3.3.1 to 3.3.5), including Fire Safety clearance and Fire NOC.
- The PCC shall explicitly list: all tests passed, all punch items (minor observations) with due dates for closure, and confirmation that no critical or major open findings exist.
- Issue Final Commissioning Certificate (FCC) after all punch items are closed, typically within 30 days of PCC.
- The FCC constitutes the PMC's Green Signal for the BESS to be placed in commercial service under the BESPA.

3.4 Phase IV — Initial Operations Support

3.4.1 Initial Operations Monitoring (up to 3 Months Post-Commissioning)

- Monitor BESS performance during the Stabilization Period (Months 1–3 post-commissioning) for availability, AGC response accuracy, SOC management, cycle count, RTE, and thermal performance.
- Verify Service Provider's monthly availability calculation per the BESPA formula; review and certify monthly payment claims.
- Track and document all BESS maintenance activities, forced outages, and corrective actions during the stabilization period.
- Prepare monthly performance monitoring reports for SLDC/GETCO and CNET, GETRI.

SECTION 4: KEY DELIVERABLES

D#	Deliverable	Phase	Timeline
D1	Final Detailed Project Report based on (Draft DPR prepared by CNET)	Phase I	T + 20 days ('T' being the "zero date" as issuance of Work Order for PMC)
D2	Draft RfS Document	Phase I	T + 40 days
D3	Draft Battery Energy Storage Service Purchase Agreement (BESPA)	Phase I	T + 40 days
D4	Final Approved RfS + BESPA (post stakeholder approval)	Phase I	T + 60 days
D5	Pre-Bid Query Responses & Corrigenda	Phase II	Within 3 days of the pre-bid
D6	Technical Bid Evaluation Report (BER) with Recommendation	Phase II	D + 20 ('D' being the date of technical bid opening)
	Place of LOA/Order	Phase II	D + 80
D7	Approved Detailed Engineering Review (with ATR)	Phase III	To be conveyed separately by SLDC/GETCO Post placement of order to BESS Service provider.
D8	Factory Acceptance Test (FAT) Report	Phase III	-As above-
D9	Site Acceptance Test (SAT) Reports — Civil, Electrical, BESS, PCS	Phase IV	-As above-
D10	SAT Report — AGC/EMS Integration & Cybersecurity	Phase IV	-As above-
D11	Fire Safety Commissioning Report + Fire NOC	Phase IV	Pre-commissioning
D12	Integrated System Test (IST) Report	Phase IV	Per schedule
D13	Provisional Commissioning Certificate (PCC)	Phase IV	Post all SATs
D14	Final Commissioning Certificate (FCC — Green Signal)	Phase IV	10 days from PCC
D15	Monthly Performance Monitoring Reports (3 months)	Phase V	Monthly (Before 10th of Each Month)

SECTION 5: DURATION, TIMELINE & PAYMENT SCHEDULE

5.1 Overall Assignment Duration

The estimated duration of the PMC assignment is **24 months** from the date of the PMC order. The assignment shall terminate only after the Final Commissioning Certificate (FCC) has been issued, the three-month post-commissioning monitoring is complete, and the Final Technical Report has been submitted and accepted by SLDC/GETCO.

5.2 Key Milestone Timeline

Sr.	Activity / Milestone	Target Day	Deliverable
1	Placement of PMC Order	T	
4	Final DPR, Draft RfS and BESPA submission to SLDC/GETCO	T+40	D1, D2, D3
5	Review and finalisation of RfS & BESPA by SLDC/GETCO/CNET	T+45	Comments from SLDC/GETCO/C-NET
6	Final RfS & BESPA incorporating comments	T+60	D4: Final RfS + BESPA
7	Floitation of RfS tender on (n)Procure portal	T+90	Published RfS
8	Bidders' Conference / Pre-Bid Meeting	Within 3 days from the pre-bid	D5: Query Responses
9	Presentations before Bid Evaluation Committee of SLDC/GETCO	T+120	Approval from SLDC/GETCO
10	Submission, technical evaluation of bids, ranking	T+130	D6: Technical Bid Evaluation Report (BER)
11	Letter of Award (LOA) to BESS Service Provider	T+160	Draft LOA
12	Detailed Engineering Review (DER approval, ATR)	Note*	D7
13	Factory Acceptance Tests (FAT) at OEM site	Note*	D8: FAT Report
14	Site Acceptance Tests — Civil & Electrical Works	Note*	D9 (partial)
15	Site Acceptance Tests — BESS, PCS, Metering	Note*	D9 (complete)
16	SAT — AGC/EMS Integration & Cybersecurity	Note*	D10
17	Fire Safety Tests & Fire NOC	Note*	D11: Fire Safety Report
18	72-hour Integrated System Test (IST)	Note*	D12: IST Report
19	Provisional Commissioning Certificate (PCC)	Note*	D13: PCC
20	Final Commissioning Certificate (FCC — Green Signal)	Note*	D14: FCC
21	3-Month Post-Commissioning Monitoring & Monthly Reports	Note*	D15: Monthly Reports

RFP for Selection of PMC | AGC-Enabled BESS Pilot Project

* Note: Schedule of various deliverables depends upon the BESS commissioning works (tentatively 6 Months), mentioned in the RFS and shall be communicated separately by SLDC/GETCO after placement of the work order to the BESS Service Provider.

5.3 Payment Schedule

Milestone	Payment Trigger	% of Contract Value	Remarks
M1	Submission and acceptance of the Final Detailed Project Report based on the Draft DPR prepared by CNET) (D1)	5%	On acceptance by SLDC/GETCO & CNET, GETRI
M2	Submission Draft RfS (D2) + BESPA (D3) & Final Approved RfS and BESPA (D4), and after submission of comments on pre-bid conference issues (D5)	10%	On acceptance by SLDC/GETCO & CNET, GETRI
M3	Submission and acceptance of Bid Evaluation Report (D6) with award recommendation	10%	On LOA issuance
M4	Completion of Detailed Engineering Review	10%	On submission D7
M5	Completion of Factory Acceptance Test (FAT) Report	10%	On submission (D8)
M6	Completion of all Site Acceptance Tests, including AGC/EMS integration tests	15%	On SAT completion report D9, D10
M7	Issue of Fire Safety Commissioning Report (D11), Integrated System Test Report (D12), and Provisional Commissioning Certificate (D13)	20%	On the PCC issue
M8	Issue of Final Commissioning Certificate (D14) and submission of the monthly Performance report for 3 months (D15)	20%	On FCC issue & FTR acceptance

Note: All payments are subject to SLDC/GETCO's acceptance of the deliverables and applicable TDS deductions. GST as applicable shall be paid extra.

SECTION 6: ELIGIBILITY / QUALIFYING CRITERIA

6.1 Mandatory Eligibility Criteria

- Legal Status:** The Bidder shall be a registered legal Company / Firm / LLP / Corporation in India under the Companies Act 2013, LLP Act 2008, or equivalent statutes.
- Financial Turnover:** Minimum Average Annual Turnover of **INR 60 Lakhs** from consultancy / advisory services during the three preceding financial years. Documentary evidence in the form of a certificate from the Certified Audited Balance Sheet of a Certificate from the Chartered Accountant, clearly indicating Financial Turnover from the Consultancy Services shall be provided. In case the date of incorporation of the bidder is less than 3 years old, the average financial turnover in respect of the completed Financial Year after the date of incorporation shall be taken into account for this criterion.
- Net Worth:** The Consultancy Firm shall have a **positive net worth** as of the last audited balance sheet.
- BESS Project Experience:** The Bidder firm shall have demonstrable experience of having provided technical consultancy or project management services for at least one (1) Battery Energy Storage System (BESS) project of minimum **1 MW** capacity, connected to a state or national transmission/distribution grid in India, which has been commissioned and is operational.
- Power Sector Experience:** The Bidder firm shall have a **minimum of five (5) years** of experience in the power sector, covering at minimum two of the following areas: Load Despatch operations, SCADA/AGC systems, Grid ancillary services, RE integration, and Power sector regulatory advisory.

6.2 Technical Qualifying Criteria

Bids will be technically evaluated on the basis of the following criteria. The bidder must score a minimum of **60 out of 100 marks** to qualify for financial bid opening.

#	Criteria	Evaluation Basis	Max Marks
1	Firm's experience in BESS / Energy Storage consultancy	2 marks per MW of BESS project capacity handled (capped at 20 marks)	20
2	Firm's experience in AGC / SCADA / RE Integration / Load Despatch consultancy/ working	3 marks per relevant project; max 15 marks	15
3	Firm's experience in regulatory advisory (CERC/SERC)	2 marks per relevant assignment; max 10 marks	10
4	Manpower Qualification & Experience: i) Team Lead ii) Technical Expert 1 iii) Technical Expert 2	Marks per qualification matrix in Section 7	30
5	Technical Presentation before the Selection Committee	As assessed by the Selection Committee	25

SECTION 7: TEAM COMPOSITION & KEY PERSONNEL

The PMC shall field a dedicated project team for this assignment. Key personnel proposed shall not be substituted without prior written approval from SLDC/SLDC. The proposed team shall include at a minimum the following positions:

#	Position	Qualification	Min. Experience	Nos.
1	Team Leader / Project Director	B.E./M.E./B.Tech/M.Tech in Electrical/Power Engineering or other relevant field+ MBA or equivalent.	Minimum 10 years in the power sector. At least 3 years in BESS / Energy Storage development or consultancy. Must have led at least 1 BESS project of ≥ 1 MW from inception to commissioning.	1
2	Technical Expert 1 (Energy Storage & BESS, AGC, Load Dispatch) &	B.E./ M.E. /B.Tech/ M.Tech in Electrical/Power Engineering or other relevant field	The candidate should possess a minimum of 3 years of specialized experience in Battery Energy Storage Systems (BESS) / Energy Storage Systems (ESS), power system operations, or grid-connected infrastructure. The candidate should demonstrate either of the following: 1) Proven experience in BESS/ESS technologies, including Battery Management Systems (BMS) and Energy Management Systems (EMS) design, integration, and performance validation. Exposure to Factory Acceptance Testing (FAT) and Site Acceptance Testing (SAT) for BESS is preferred. 2) Hands-on experience in grid operations and load dispatch functions, including Automatic Generation Control (AGC), SCADA/EMS systems, and real-time system monitoring. 3) Familiarity with communication protocols such as IEC 60870-5-104 or equivalent 4) Familiarity with Indian Electricity regulatory frameworks, including the Indian Electricity Grid Code (IEGC) and operational understanding of NLDC/SLDC environments is essential. 5) Strong background in commissioning and testing of HV/EHV substations and grid-connected systems, including protection relay testing, metering compliance as per CEA regulations, and execution of FAT/SAT activities.	01

RFP for Selection of PMC | AGC-Enabled BESS Pilot Project

3	Technical Expert-2 (BESS Safety Expert)	A diploma in fire safety from a recognized institute and having undergone the training and certification course from a recognized institute as per the guidelines specified by the Directorate General of Fire Services (DGFS) for BESS fire safety aspects. [OR] A BESS Industry expert who possesses experience of at least 2 years in the field of fire safety of BESS installations, provided that such a person should have undergone the training and certification courses from a recognized institute as per the guidelines specified by the Directorate General of Fire Services (DGFS) for BESS fire safety aspects within 2 years from the notification of guidelines by the DGFS	Expertise in fire safety management for electrical and battery storage installations, with working knowledge of applicable standards and codes such as NFPA 855, OISD-STD-189, NBC 2016 (Part 4 – Fire & Life Safety), and relevant CEA Technical Standards.	
---	--	--	---	--

Note: Technical Experts for Energy Storage and AGC/Load Despatch must be available full-time during FAT, SAT, and commissioning phases. The Fire Safety Expert must be present on-site during all fire safety tests and must countersign the Fire Safety Commissioning Report.

SECTION 8: BID EVALUATION PROCESS

The Quality and Cost-Based Selection (QCBS) method will be followed for selecting the Consultant

1. The Bidder not meeting the Mandatory eligibility criteria (Section 6.1) shall summarily be rejected and will not be evaluated further.
2. The bid must comply with the requirements of the Scope of Work and deliverables as mentioned in the bid.
3. Technical Bid and Financial Bid will carry a weightage of **50:50** in the overall scoring process.
4. Only the Technical Bids will be opened first.
5. The conditional bids shall be rejected.
6. Consultants will be invited to make a presentation to the Selection Committee (consisting senior management of SLDC, GETCO, GETRI/CNET). The approximate time for the presentation will be 20 minutes, followed by queries by the Selection Committee. Bidders will be informed separately for the presentation/interview by mail.
7. The Presentation / Interview will carry **25 marks**. The following are the key parameters on which the shortlisted bidders must prove their worthiness during the presentation/interview.
 - a) **Awareness about Battery Energy Storage Plant and associated Guidelines/Policy/Technology and regulations in India as well as different parts of the world.**
 - b) **Capability for identifying specific regulations and audit mechanisms to ensure compliance & clearances applicable to the Battery Energy storage systems connecting with the grid.**
 - c) **Capability for conducting a fire safety audit for the BESS storage system.**
 - d) **Capability of assessing feasibility studies, techno-commercial analysis, basic engineering, knowledge of other clearances and project economics for BESS and associated auxiliaries in the projects.**
 - e) **Awareness of Power Sector Policies and Regulations.**

The Technical Proposals will be evaluated as per the criteria mentioned above. Consultants meeting eligibility criteria (minimum 60%) as specified in this RFP will qualify for the next level of evaluation i.e. Consultants scoring 60 or higher marks in the Technical Evaluation will qualify for next level of evaluation i.e. Price Bid opening.

The technically disqualified bidders will be intimated.

The technical bid & price bid proposal will be evaluated based on the following method:

Sr. No.	Particulars	Weightage
a.	Technical Score (TS)	50%
b.	Financial Score (FS)	50%

➤ **Financial Score (FS) = $100 \times L1/Ln$**

Where;

L1 is the Consulting Fees quoted by the Lowest Bidder.

Ln is the Consulting Fees quoted by Bidder being evaluated.

Thus, L1 shall get 100 Price Score and others shall get proportionate financial score.

The Bid evaluation Score (Combined Score) 'B' based on the technical and financial scores shall be as per the following formula to ascertain the ranking of the firm:

Combined Score (CS) = [Technical Score (TS) x 50%] + [Financial Score (PS) x 50%]

Where

Highest Point Basis: On the basis of the combined weighted score, the consultants shall be ranked in terms of the total score obtained. The proposal obtaining the highest total combined score will be ranked as H-1 followed by the proposal securing lesser marks as H-2, H-3 etc. The proposal securing the Highest combined marks and ranked H-1 will be considered for the award of the contract.

9.1 Tender Schedule

Tender No.	GETCO (P&C) / PMC-BESS /E-3121/ 2026 /
EMD (Refundable)	INR 40,000.00/- payable via RTGS/NEFT/online GETCO Account, Vadodara
Last Date for Online Bid Submission via Gem Portal	28.09.2026
Date of Opening of Technical Bid	28.09.2026
Offer Validity Period	Minimum 120 days from date of opening of Technical Bid

9.2 Bid Submission Format

Bids shall be submitted in two parts:

- Part A — Technical Bid: All technical documents, qualification evidence, team CV, methodology statement, and deviation/undertaking certificates submitted online only.
- Part B — Financial Bid / Price Bid: Submitted online on portal . Offline or hard copy financial bids will not be accepted.

9.3 Pre-bid meeting:

Bidders interested to participate in the pre-bid meeting are required to get themselves registered on or before 16.09.2026 by sending an email to deprocv.getco@gebmil.com; and cnet.getri@gebmil.com with name, designation and mobile numbers of persons interested to participate. Date of prebid meeting is 21.09.2026

Further, Interested Bidders are requested to forward their queries (if any) to GETCO through email / letter on or before 21.09.2026

9.4 Language, Currency & Validity

- All communications and documents shall be in English only.
- Bid currency: Indian Rupees (INR) only.
- Bid validity: Minimum 120 days from the date of opening of Technical Bid.

9.5 Conflict of Interest

The successful PMC and its associates, subsidiaries, or sister concerns shall be disqualified from participating in any future tender floated by SLDC / GETCO for selection of the BESS Service Provider for this project or for supply of goods/services related to this project. The PMC's appointment constitutes an irrevocable conflict of interest with any BESS supply or EPC role. A Declaration Regarding Conflict of Interest in the prescribed format (Annexure VII) is mandatory.

9.6 Performance Security

The successful PMC shall furnish a Performance Bank Guarantee (PBG) equivalent to 5% of the contract value in the form of a Bank Guarantee from a specified banks as per GUVNL Letter No GUVNL/GM(F&A)/67 Dated 15.04.2026 (Copy enclosed), valid until the (24 months +1 month extra) from Work Order is issued.

9.7 Termination

SLDC/GETCO may terminate the PMC contract by issuing a notice specifying the grounds for termination and giving a rectification period of up to 30 days. Termination shall be without prejudice to any remedies available to SLDC/GETCO. In case of termination for cause, EMD/PSD shall be forfeited.

Other Important Terms and Conditions of appointment

1. The consultancy fee to be quoted by the bidder shall be in the form of INR.
2. The fee shall be fixed and is not subject to any adjustment during the performance of the contract other than for any change/introduction of any tax, cess, duty, surcharge etc. applicable to Consultancy services.
3. The price bid shall be inclusive of all out-of-pocket expenses, including stay, travelling, etc. for the assignment. The price bid shall be submitted strictly as per ANNEXURE II.
4. SLDC/GETCO reserves the right to accept or reject a bid to annul the process at any time without any liability or obligation for such acceptance, rejection or annulment without assigning any reasons.
5. The Selected bidder / Appointed Consultant shall have to acknowledge their acceptance immediately & commence the assignment within 10 days from the date of acceptance of the letter of award (LoA).
6. The consultancy charges shall be payable as per the terms of payment (Section 5.3) and shall cover all the contractual obligations mentioned in the Scope of Work.

SECTION 10: CONTRACT CONDITIONS

10.1 Governing Law & Jurisdiction

This contract shall be governed by and construed in accordance with the laws of India. The courts at Vadodara, Gujarat shall have exclusive jurisdiction over all disputes arising from this contract.

10.2 Intellectual Property

All reports, documents, data, drawings, models, and deliverables prepared by the PMC under this assignment shall be the exclusive property of SLDC / GETCO / GETRI / Government of Gujarat. The PMC shall not disclose, reproduce, or use these documents for any purpose other than this assignment without prior written consent from SLDC / GETCO.

10.3 Confidentiality

The PMC and all its team members shall maintain strict confidentiality of all project information, grid operational data, SCADA parameters, financial data, and regulatory documents obtained during this assignment. Confidentiality obligations shall survive the termination of the contract for a period of five (5) years.

10.4 Liquidated Damages (LD)

In case of delay in submission of any deliverable beyond the agreed timeline without prior written approval from SLDC, LDs shall be levied at 0.5% of the contract value per week of delay, subject to a maximum of 5% of the total contract value.

10.5 Subcontracting

The PMC shall not subcontract any part of the scope of work without prior written approval from SLDC. Subcontracting of the overall project management responsibility is strictly prohibited. Specialist subcontractors for specific tests (e.g., cybersecurity penetration testing by a CERT-In empanelled agency) are permitted with prior approval.

ANNEXURE I: FORMAT FOR TECHNICAL BID

Bidder's Technical Bid shall be structured as follows and submitted strictly in this order:

1. Covering Letter on Company Letterhead
2. Tender Fee and EMD payment proof
3. Company Registration Certificate
4. Chartered Accountant's Certificate for Annual Turnover for the last 3 Financial Years.
5. Certificate of Positive Net Worth from a Chartered Accountant.
6. Experience Certificates for BESS projects (with capacity, location, client, commissioning year)
7. Methodology Statement (Maximum 20 pages): Approach to each phase of scope, key innovations proposed, risk mitigation strategy
8. CVs of all Key Personnel in the prescribed format (Annexure III)
9. No-Deviation Certificate (Annexure V)
10. Undertaking (Annexure VI)
11. Declaration Regarding Conflict of Interest (Annexure VII)
12. Non-Blacklisting Declaration (Annexure VIII)

ANNEXURE III: CV FORMAT FOR KEY PERSONNEL

Name	
Position in this Assignment	
Qualifications (with year and institution)	
Total Years of Experience	
Years of BESS / Energy Storage Experience	
BESS Projects Handled (Name, Capacity, Client, Role, Year)	
Key Competencies relevant to this project	
Certifications / Memberships	
Declaration	I certify that this CV correctly describes my qualifications and experience. I confirm availability for this assignment as proposed.
Signature & Date	

ANNEXURE IV: EXPERIENCE CERTIFICATE FORMAT

Name of Client Organization	
Project Name & Location	
Nature of Consultancy Services Provided	
BESS Capacity (MW / MWh)	
Battery Technology (LFP / NMC / etc.)	
Grid Connection Voltage	
AGC / Ancillary Service (Yes/No)	
Date of Commissioning	
Contract Value (Approx.)	
Reference Contact (Name, Designation, Email, Phone)	

ANNEXURE V: NO-DEVIATION CERTIFICATE

This is to certify that we have carefully read and understood all the terms, conditions, technical specifications, and requirements of this RFP document bearing No. GETCO/SLDC/PMC-BESS/2026/..... We confirm that our bid has been prepared in full conformity with the tender documents and that we have taken no deviations whatsoever from the requirements therein. We unconditionally agree to abide by all the terms and conditions of the RFP.

Name & Designation of Authorized Signatory with Seal

Date:

Place:

ANNEXURE VI: PROFORMA OF UNDERTAKING

I/We (Name(s) of authorized signatory(ies)), on behalf of M/s (Name of Bidder), do hereby undertake that:

1. Our company or any of its Directors / Partners / Employees / Affiliates shall abstain from taking part, directly or indirectly, in any of the tenders invited for selection of BESS Service Provider for this project or for supply of goods / services related to this assignment, in case our company has been awarded this PMC assignment.
2. The Directors / Partners / Employees of our company shall refrain from holding any position in any of the companies participating in the BESS Service Provider tender and shall also refrain from entering into any business relationships or activities which would result in a Conflict of Interest with such companies.
3. All information provided in this bid is accurate and complete to the best of our knowledge. We understand that any misrepresentation shall result in disqualification and forfeiture of EMD/PSD.

(Authorized Signatory)

Signature:

Name:

Designation:

Date:

Place:

ANNEXURE VII: DECLARATION REGARDING CONFLICT OF INTEREST

I/We undersigned on behalf of M/s (Name of Bidder) declare that we have read the Conflict of Interest provisions of this RFP and hereby declare that we have no Conflict of Interest as stipulated therein. We confirm that none of our Directors, Partners, or Key Personnel are currently employed by or affiliated with any BESS manufacturer, system integrator, or developer likely to participate in the BESS Service Provider tender for this project. We note and agree that violation of this declaration at any stage of the tendering or execution process shall entitle SLDC / GETCO to forfeit the Security Deposit and recover all losses.

(Authorized Signatory)

Signature:

Name:

Designation:

Date:

Place:

ANNEXURE VIII: NON-BLACKLISTING DECLARATION

To, The Chief Engineer (LD), State Load Despatch Centre, 220 kV Gotri Substation Compound, Nr. T.B. Hospital, Gotri Road, Vadodara – 390 021, Gujarat, India.

Dear Sir,

We hereby confirm that our company M/s is not and has not been blacklisted, put on holiday, or banned by SLDC, GUVNL, or any of GUVNL's subsidiary companies or any state or central utility in India, in the past or at present, either under our current name or any earlier name under which we operated. We agree that in case any breach of this undertaking is found at any stage, the bid shall be rejected/terminated and SLDC/GETCO will have the right to take penal action including forfeiture of EMD, Security Deposit, or any other compensation as deemed necessary.

(Authorized Signatory)

Signature:

Name:

Designation:

Date:

Place:

ANNEXURE IX: FORMAT OF BANK GUARANTEE FOR SECURITY DEPOSIT (Performance Bank Guarantee)

(On Stamp Paper of Rs. 300/-)

Ref. Bank Guarantee No. Date:

In consideration of the ----- [Insert name of the Bidder] (hereinafter referred to as 'Bidder') submitting the response to RfS inter alia for selection of the **Project Management Consultant to provide Technical Assistance in the Execution of the Pilot Project on AGC-Enabled Battery Energy Storage System (BESS) for Grid Support Services to State Load Despatch Centre (SLDC), Gujarat** dated **...09.2026** and Addendums thereto, if any issued by Gujarat Energy Transmission Corporate Limited (Hereinafter referred to as "GETCO") and GETCO considering such response to the RfS of[insert the name of the Bidder] as per the terms of the RfS, the[insert name & address of bank] hereby agrees unequivocally, irrevocably and unconditionally to pay to GETCO at Vadodara (insert Branch Location of Vadodara) forthwith on demand in writing from GETCO or any Officer authorized by it in this behalf, any amount up to and not exceeding Rupees -----[Insert amount not less than that derived on the basis of **5% of total awarded contract value** as Security Deposit proposed, only, on behalf of M/s.[Insert name of the Bidder] .

This guarantee shall be valid and binding on this Bank up to and including _____[insert date of validity in accordance with Section 9.6 of this RfS] and shall not be terminable by notice or any change in the constitution of the Bank or the term of contract or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.

Our liability under this Guarantee is restricted to Rs. _____(Rs. _____

Our Guarantee shall remain in force until [insert Only). date of validity in accordance with Section 3.7 of this RfS]. GETCO shall be entitled to invoke this Guarantee till.....[insert date of validity in accordance with Section 9.6 of this RfS].

The Guarantor Bank hereby agrees and acknowledges that the GETCO shall have a right to invoke this BANK GUARANTEE in part or in full, as it may deem fit.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand by GETCO, made in any format, raised at the above mentioned address of the Guarantor Bank, or at a Branch located in Vadodara, in order to make the said payment to GETCO. Page 62 of 128.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by ----- [Insert name of the Bidder] and/or any other person. The Guarantor Bank shall not require GETCO to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against GETCO in respect of any payment made hereunder.

This BANK GUARANTEE shall be interpreted in accordance with the laws of India and the courts at Gujarat shall have exclusive jurisdiction. The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the

RFP for Selection of PMC | AGC-Enabled BESS Pilot Project

Guarantor Bank in the manner provided herein. This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly GETCO shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the Bidder, to make any claim against or any demand on the Bidder or to give any notice to the Bidder or to enforce any security held by GETCO or to exercise, levy or enforce any distress, diligence or other process against the Bidder.

The Guarantor Bank acknowledges that this BANK GUARANTEE is not personal to GETCO and may be assigned under intimation to us, in whole or in part, (whether absolutely or by way of security) by GETCO to any entity to whom GETCO is entitled to assign its rights and obligations under the PPA.

Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to Rs. _____ (Rs. _____ remain in force until with claim period till only) and it shall [Date to be inserted on the basis of Section 9.6 of this RfS]. We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if GETCO serves upon us a written claim or demand.

Signature For Name [Insert Name of the Bank]

E-mail ID of the bank:

Banker's Stamp and Full Address. Dated this ____ day of ____, 2026 Notes:

1. The Stamp Paper should be in the name of the Executing Bank and of Rs. 300/-.
2. The Bank Guarantee shall be executed by any of the Banks from the List of Banks mentioned in Annexure C of the RfS.
3. Any deviation/addition/deletion from the format of the Bank Guarantee shall make the bidder liable for disqualification.
4. Bank details of GETCO for SFMS Confirmation regarding issuance of BG :
 - 'Name of Bank –
 - Bank Account No.
 - IFSC CODE - IOBA000019
 - Place: Date: Signature of Bank Official: Seal of Bank:

END OF REQUEST FOR PROPOSAL

SLDC / C-NET | AGC-Enabled BESS Pilot | PMC RFP | SLDC/CNET/PMC-BESS/2026